

**NEWFOUNDLAND AND LABRADOR
BOARD OF COMMISSIONERS OF PUBLIC UTILITIES**

AN ORDER OF THE BOARD

NO. P.U. 4(2025)

1 **IN THE MATTER OF** the **Electrical Power**
2 **Control Act, 1994**, SNL 1994, Chapter E-5.1 (the
3 “**EPCA**”) and the **Public Utilities Act**, RSNL 1990,
4 Chapter P-47 (the “**Act**”), as amended and
5 regulations thereunder; and
6

7 **IN THE MATTER OF** a filing by Newfoundland
8 Power Inc. in accordance with Order No.
9 P.U. 4(1997-98) to update the cost factors used
10 in its Contribution in Aid of Construction policy.
11

12
13 **WHEREAS** Newfoundland Power Inc. (“Newfoundland Power”) is a corporation duly organized
14 and existing under the laws of the Province of Newfoundland and Labrador, is a public utility
15 within the meaning of the **Act**, and is also subject to the provisions of the **EPCA**; and
16

17 **WHEREAS** Order No. P.U. 4(1997-98) required, among other things, that:
18

19 Newfoundland Power file annually, together with an affidavit, a schedule of current costs and
20 the effective CIAC Policy appendices entitled, Distribution Plant Upgrade Cost for CIACs, and
21 both Residential and General Service Distribution Line Cost per Metre for CIACs; and
22

23 **WHEREAS** on December 13, 2024 Newfoundland Power submitted an update to the costs factors
24 used in its Contribution in Aid of Construction (“CIAC”) policy to be effective January 27, 2025
25 including:

- 26 i) Revised Schedule A, Distribution Line Cost Per Metre for Domestic CIACs;
27 ii) Revised Schedule B, Distribution Line Cost Per Metre for General Service CIACs;
28 iii) Revised Schedule C, Distribution Plant Support Table for General Service CIACs; and
29 iv) Revised Schedule D, Distribution Plant Upgrade Cost for General Service CIACs; and
30

31 **WHEREAS** the current CIAC policy of Newfoundland Power, effective February 16, 2024, was
32 approved in Order No. P.U. 6(2024); and
33

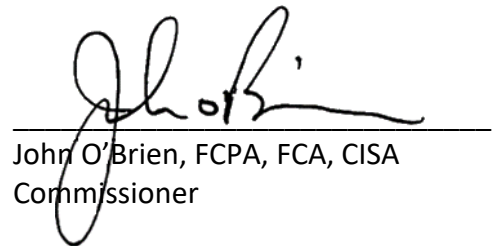
34 **WHEREAS** the Board has reviewed the schedules submitted by Newfoundland Power, as well as
35 the supporting information received with respect to these schedules, and is satisfied the revised
36 cost factors should be approved.

1 **IT IS THEREFORE ORDERED THAT:**

- 2
- 3 1. The revised cost factors as set out in Schedules A, B, C and D to this Order are approved to be
- 4 used in the calculation of all CIACs effective from January 27, 2025 and, where advantageous
- 5 to the customer, on all CIACs quoted but unpaid as of January 27, 2025.
- 6
- 7 2. Newfoundland Power shall submit a revised CIAC policy incorporating the revisions approved
- 8 herein.
- 9
- 10 3. Newfoundland Power shall pay the expenses of the Board arising from this Application.

DATED at St. John's, Newfoundland and Labrador this 20 day of January, 2025.


Kevin Fagan
Chair and Chief Executive Officer


John O'Brien, FCPA, FCA, CISA
Commissioner


Jo-Anne Galarneau
Executive Director and Board Secretary

**NEWFOUNDLAND POWER INC.
DISTRIBUTION LINE COST PER METRE FOR DOMESTIC CIACS**

TYPE OF CONSTRUCTION	COST / METRE ¹ \$
<u>LINE EXTENSIONS</u> SINGLE PHASE	58

¹ This cost factor does not include any costs for clearing or obtaining easements. When clearing is required, an additional charge of \$6.00 per metre will apply to the section of line beyond the distance of the Basic Investment. A \$450 charge will be applied for each required easement beyond the distance of the Basic Investment.

**NEWFOUNDLAND POWER INC.
 DISTRIBUTION LINE COST PER METRE
 FOR GENERAL SERVICE CIACs**

TYPE OF CONSTRUCTION	COST / METRE ¹ \$
<u>LINE EXTENSIONS</u>	
SINGLE PHASE	58
THREE PHASE	83
<u>UPGRADES ²</u>	
SINGLE PHASE TO THREE PHASE	62
TWO PHASE TO THREE PHASE	36

¹ These cost factors do not include any costs for clearing or obtaining easements. When clearing is required, an additional charge of \$6.00 per metre will apply to the section of line beyond the distance of the Basic Investment. A \$450 charge will be applied for each required easement beyond the distance of the Basic Investment.

² These costs include only the cost associated with primary conductors and related hardware in upgrades. For additional costs refer to Appendix C: Distribution Plant Upgrade Cost for General Service CIACs.

**NEWFOUNDLAND POWER INC.
DISTRIBUTION PLANT SUPPORT TABLE
FOR GENERAL SERVICE CIACs**

Annual Load Factor	Dollars per kW/kVA ¹
Less than 5%	116
5% - 9.9%	168
10% - 14.9%	183
15% - 19.9%	208
20% - 24.9%	225
25% - 29.9%	235
30% - 34.9%	249
35% - 39.9%	265
40% - 44.9%	279
45% - 49.9%	291
50% - 54.9%	300
55% - 59.9%	308
60% - 64.9%	322
65% - 69.9%	327
70% and Over	332

¹ The Additional Load based Investment, which applies to customers with a maximum annual demand exceeding 10 kW, will be determined by multiplying (i) the estimated maximum annual demand, less 10 kW, and (ii) the appropriate dollars per kW/kVA.

**NEWFOUNDLAND POWER INC.
DISTRIBUTION PLANT UPGRADE COST
FOR GENERAL SERVICE CIACs**

TYPE OF TRANSFER OR REPLACEMENT	COST ¹ (\$)
REPLACE POLES - UP TO 45'	4,860
ADDITIONAL POLES	2,480
DISTRIBUTION SECONDARY PER POLE / SPAN	
Transfer Only	1,030
Replace Conductor	1,320
SERVICE DROP PER POLE / SPAN	
Transfer Only	100
Replace Conductor	200
TRANSFORMER MOUNTINGS	
Single Transformer	1,360
Two or Three Transformers	3,420
POLE GUY	
Transfer Only	50
Replace Guy	120
REPLACE ANCHOR	1,050
ADDITIONAL ANCHOR	600
STREETLIGHTING - TRANSFER SINGLE FIXTURE	300
STREETLIGHTING DUPLEX PER POLE / SPAN	
Transfer Only	100
Replace Conductor	190

¹ Includes all overheads.